



**Public Service
of New Hampshire**

PSNH Energy Park
780 North Commercial Street, Manchester, NH 03101

Public Service Company of New Hampshire
P.O. Box 330
Manchester, NH 03105-0330
(603) 669-4000
www.psnh.com

The Northeast Utilities System

ORIGINAL
N.H.P.U.C. Case No. <u>DE 09-174</u>
Exhibit No. <u>#2</u>
Witness <u>R Labrecque</u>
DO NOT REMOVE FROM FILE

January 25, 2010



Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

Re: Petition for Declaratory Ruling Re: Penacook Lower Falls Pricing
Docket No. DE 09-174

Dear Secretary Howland:

Enclosed please find an original and six copies of a Stipulation of Facts in the above-captioned matter. Agreement was reached on the final language of this Stipulation after close of business on Friday January 22, 2010.

Copies of this letter and the have been provided electronically to the persons on the attached Service List pursuant to Puc § 203.011.

Very truly yours,

Gerald M. Eaton
Senior Counsel

Enclosures
cc: Service List

GERALD M EATON
PUBLIC SERVICE COMPANY OF NEW HAMF
780 N COMMERCIAL ST
PO BOX 330
MANCHESTER NH 03105-0330

SUSAN GEIGER
ORR & RENO PC
ONE EAGLE SQUARE
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CONCORD NH 03302-3550

STEPHEN R HALL
PSNH
780 N COMMERCIAL ST
PO BOX 330
MANCHESTER NH 03105-0330

HOWARD M MOFFETT
ORR & RENO PA
1 EAGLE SQ
PO BOX 3550
CONCORD NH 03302

Docket #: 09-174-1 Printed: January 22, 2010

FILING INSTRUCTIONS:

- a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with:
- DEBRA A HOWLAND
EXEC DIRECTOR & SECRETARY
NHPUC
21 S. FRUIT ST, SUITE 10
CONCORD NH 03301-2429
- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.
- c) Serve a written copy on each person on the service list not able to receive electronic mail.

PURSUANT TO N.H. ADMIN RULE PUC 203.09 (d), FILE DISCOVERY

DIRECTLY WITH THE FOLLOWING STAFF

RATHER THAN WITH THE EXECUTIVE DIRECTOR

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THE STATE OF NEW HAMPSHIRE
before the
PUBLIC UTILITIES COMMISSION

Docket No. DE 09-174

PETITION FOR DECLARATORY RULING
PENACOOK LOWER FALLS PRICING

STIPULATION OF FACTS

1. Public Service Company of New Hampshire ("PSNH") is a New Hampshire corporation with its principal place of business in Manchester, New Hampshire. PSNH is primarily engaged in the business of generation, transmission, distribution and sale of electricity at retail in various cities and towns in New Hampshire.
2. New Hampshire Hydro Associates (NHHA) is a New Hampshire limited partnership which developed the Penacook Lower Falls Project ("the Project").
3. Briar Hydro Associates ("Briar") is a New Hampshire limited partnership which succeeded NHHA as owner and operator of the Project in June 2002.
4. The Project is a hydroelectric generating facility on the Contoocook River in the village of Penacook, New Hampshire (City of Concord and Town of Boscawen). It has a rated nameplate capacity of 4.11 megawatts.
5. In April 1982, PSNH and NHHA entered into a Contract for the Purchase and Sale of Electric Energy ("the Contract"), under which NHHA agreed to furnish and sell and PSNH agreed to purchase and receive all of the electrical energy produced by the Project for a term of 30 years. A copy of the Contract is attached hereto as Exhibit 1.
6. The instant dispute between the parties concerns the interpretation of Article 3 of the Contract ("Price"), and particularly Sections A, B, and D, which provide in relevant part:

The price charged by SELLER to PUBLIC SERVICE for sales of electric energy under this Contract shall be based on an index price of 9.00 cents per kilowatthour (KWH) and shall be determined as follows.

- A. For the first eight (8) years of the Contract, the Contract rate shall be 11.00 cents per KWH. This rate exceeds the index price by 2.00 cents per KWH; and all payments made by PUBLIC SERVICE to SELLER which exceed the index price must be recovered by PUBLIC SERVICE, during later Contract years, in accordance with Section

D.1., Article 3. This rate is subject to the adjustment provided for under Section D.2., Article 3.

B. If, during the first eight Contract years, 96% of PUBLIC SERVICE'S incremental energy costs has not exceeded the index price, the Contract rate beginning with the ninth contract year shall be the index price of 9.00 cents per KWH; and this rate shall remain in effect until superseded by the provisions of Section C, Article 3.¹ This rate is subject to the adjustment provided for under Section D.2, Article 3....

D. The Contract rates described in Sections B and C,² Article 3, are subject to the following provisions, in order to determine the Contract price to be charged by SELLER to PUBLIC SERVICE for sales of electric energy under this Contract.

1. *Beginning with the ninth Contract year, and continuing for the term of the Contract, a recovery amount equal to 5.47 cents per KWH shall be deducted from the Contract rate. This deduction allows PUBLIC SERVICE to recover the payments made under Section A, Article 3, which exceeded the index price. (emphasis added)*

2. For the first eight Contract years, the Contract rate shall be adjusted by subtracting 1.00 cents per KWH from the rate. For the ninth through the twentieth Contract years, the Contract rate shall be adjusted by adding 0.67 cents per KWH to the rate. The total of said additional payments, for any given year, shall not exceed one-twelfth (1/12) of the money subtracted during the first eight Contract years.

7. The parties disagree on the interpretation of Paragraph 3.D.1. PSNH believes the 5.47¢ deduction should continue “for the term of the contract,” as stated in the first sentence of Paragraph 3.D.1. Briar contends that the 5.47¢ deduction should continue only until PSNH has “recover[ed] the payments made under Section A, Article 3, which exceeded the index price,” as stated in the second sentence of Paragraph 3.D.1. Briar believes that a calculation is required to determine when PSNH has fully recovered its payments. PSNH contends no calculation is necessary under its interpretation of the Contract.

8. Generation, sales and payments under the Contract began in October 1983. See spreadsheet entitled “Generation and Article 3 Payment Terms Under the 1982 Contract,” attached as Exhibit 2. During the first eight (8) contract years, a period that consists of the ninety-six (96) months from October 1983 through and including September 1991, the Contract rate was 10.0¢/kWh. The

¹ Section C never superseded Section B and thus is not relevant to the dispute, because 96% of PSNH's incremental energy cost never exceeded the “index price” of 9.00 cents/kwh.

² See Footnote 1.

10.0¢/kWh Contract rate was based on the 9.0¢/kWh index price, increased by the 2.0¢/kWh positive adjustment described in Article 3.A and decreased by the 1.0¢/kWh negative adjustment described in Article 3.D.2.

9. The total energy delivered during the first eight Contract years was 148,869 MWh, for which PSNH made total payments of \$14,886,900.
10. The parties disagree about the interpretation and effect of the pricing adjustments specified in Article 3.A and Article 3.D.2 during the first eight Contract years.
11. Contract year nine (9) commenced in October 1991. The Contract rate in that year also consisted of the index price of 9.0¢/kWh and two adjustments. The first adjustment is the 5.47¢/kWh negative adjustment described in Article 3.D.1. The second is the positive adjustment described in Article 3.D.2, which requires the Contract rate to be increased by 0.67¢/kWh for Contract years 9 through 20. Thus, the Contract rate in October 1991 was 4.2¢/kWh, subject to the limitation in the last sentence of Article 3.D.2, noted in Paragraph 12 below.
12. In accordance with Article 3.D.2, the 0.67¢/kWh adjustment to the Contract rate was only in effect during contract years nine (9) through twenty (20). Furthermore, on an annual basis during each of these twelve (12) contract years, this adjustment was subject to the following contract language: "The total of said additional payments, for any given year, shall not exceed one-twelfth (1/12) of the money subtracted during the first eight Contract years."
13. The total "money subtracted during the first eight Contract years" under Article 3.D.2 was \$1,488,685. One-twelfth of the money subtracted is \$124,057. Therefore, in each of these twelve (12) years the initial Contract rate of 4.2¢/kWh was only effective until such time that the "additional payments" reached \$124,057. When that occurred, the 0.67¢/kWh adjustment was discontinued and the Contract rate was reduced to 3.53¢/kWh. In seven (7) of the twelve (12) Contract years the "additional payment" cap of \$124,057 was reached. In the remaining five (5) years the cap was not reached and, therefore, the 4.2¢/kWh rate was in effect for all months during those five years.
14. Notwithstanding the instant dispute between the Parties, the 5.47¢/kWh adjustment described in Article 3.D.1 has been in effect during every contract month starting from October 1991 and continuing through the most recently billed month of December 2009
15. During Contract years nine (9) through twenty (20), the total energy delivered was 218,631 MWh, for which PSNH made total payments of \$9,055,752.
16. Starting with Contract year twenty-one (21), i.e. in October 2003 and continuing to date, the Contract rate has been 3.53¢/kWh.

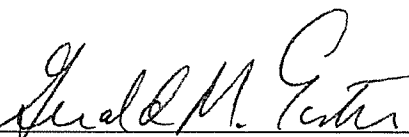
17. Between October 2003 and December 2009, the total energy delivered was 153,216 MWh, for which PSNH made total payments of \$5,408,525.
18. The total energy delivered between October 1983 and December 2009 was 520,716 MWh, for which PSNH made total payments of \$29,351,177.
19. The month of September 2013 will be the final month of the thirty (30) year term of the Contract.

Respectfully submitted,

Briar Hydro Associates
By their attorneys
Orr and Reno, P.A.

By: _____
Howard M. Moffett

Public Service Company of New Hampshire

By:  1/25/2010
Gerald M. Eaton, Senior Counsel

16. Starting with Contract year twenty-one (21), i.e. in October 2003 and continuing to date, the Contract rate has been 3.53¢/kWh.
17. Between October 2003 and December 2009, the total energy delivered was 153,216 MWh, for which PSNH made total payments of \$5,408,525.
18. The total energy delivered between October 1983 and December 2009 was 520,716 MWh, for which PSNH made total payments of \$29,351,177.
19. The month of September 2013 will be the final month of the thirty (30) year term of the Contract.

Respectfully submitted,

Briar Hydro Associates
By their attorneys
Orr and Reno, P.A.

By: Howard M. Moffett 1/22/10
Howard M. Moffett

Public Service Company of New Hampshire

By: _____
Gerald M. Eaton, Senior Counsel



**Public Service
of New Hampshire**

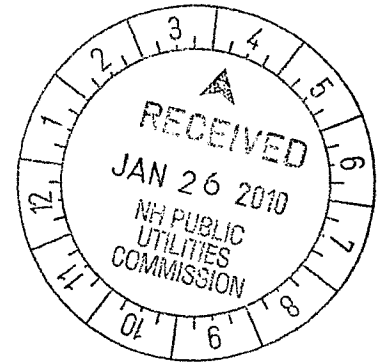
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The Northeast Utilities System

January 26, 2010

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429



Re: Petition for Declaratory Ruling Re: Penacook Lower Falls Pricing
Docket No. DE 09-174

Dear Secretary Howland:

Enclosed please find seven copies of Exhibits q1 and 2 to the Stipulation of Facts filed on January 25, 2010.

Copies of this letter and the attachments have been provided electronically to the persons on the attached Service List pursuant to Puc § 203.011.

Very truly yours,

Gerald M. Eaton
Senior Counsel

Enclosures
cc: Service List

PURSUANT TO N.H. ADMIN RULE PUC 203.09 (d), FILE DISCOVERY

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- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.
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DE 09-174
Exhibit 1 to
Stipulation 1/25/2010

CONTRACT FOR THE PURCHASE AND SALE
OF ELECTRIC ENERGY

CONTRACT, dated April 28, 1982, by and between NEW HAMPSHIRE HYDRO ASSOCIATES, a New Hampshire Limited Partnership, with its principal office in Concord; New Hampshire (hereinafter referred to as SELLER), and PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE, a New Hampshire corporation having its principal place of business in Manchester, New Hampshire (hereinafter referred to as PUBLIC SERVICE).

WHEREAS, SELLER is engaged in the business of generation of electrical energy,

WHEREAS, SELLER desires to sell its entire generation output to PUBLIC SERVICE,

WHEREAS, PUBLIC SERVICE is engaged in the business of the generation, transmission, and distribution of electrical energy,

WHEREAS, PUBLIC SERVICE has determined it would be beneficial to secure a reliable supply of electrical energy for a period of not less than thirty years,

WHEREAS, SELLER is willing and able to sell its entire output to PUBLIC SERVICE for thirty years;

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth, SELLER and PUBLIC SERVICE hereby agree as follows:

Article 1. Basic Agreement.

Subject to the terms, provisions, and conditions of this Contract, SELLER agrees to furnish and sell and PUBLIC SERVICE agrees to purchase and receive all of the electric energy produced by the Penacook Lower Falls hydroelectric generating facility owned and operated by SELLER located in Penacook-Boscawen, New Hampshire on the Contoocook River. Since SELLER and PUBLIC SERVICE are interconnected through the system of the Concord Electric Company, PUBLIC SERVICE's obligation to purchase energy hereunder is conditioned upon SELLER obtaining the right to transmit power through the Concord Electric Company system to PUBLIC SERVICE and SELLER shall pay the cost, if any, of such transmission.

The point of delivery from the Concord Electric Company to PUBLIC SERVICE shall be the Garvins Substation metering point located in Bow, New Hampshire.

Article 2. Availability.

During the term hereof, SELLER shall endeavor to operate its generating unit to the maximum extent reasonably possible under the circumstances and shall make available to PUBLIC SERVICE the entire net output in kilowatthours from said unit when in operation.

It is agreed that SELLER shall have sole responsibility for operation and maintenance of its generating unit, including any relays, locks, seals, breakers, and other control and protection apparatus that are necessary, or which Concord Electric Company may designate as being necessary, for the operation of SELLER's generating unit in parallel with the system of Concord Electric Company and that SELLER will maintain said generating unit in good operating order and repair without cost to PUBLIC SERVICE.

Article 3. Price.

The price charged by SELLER to PUBLIC SERVICE for sales of electric energy under this Contract shall be based on an index price of 9.00 cents per kilowatthour (KWH) and shall be determined as follows.

- A. For the first eight (8) years of the Contract, the Contract rate shall be 11.00 cents per KWH. This rate exceeds the index price by 2.00 cents per KWH; and all payments made by PUBLIC SERVICE to SELLER which exceed the index price must be recovered by PUBLIC SERVICE, during later Contract years, in accordance with Section D.1., Article 3. This rate is subject to the adjustment provided for under Section D.2., Article 3. The provisions of Section C, Article 3, shall not override the provisions of this paragraph.
- B. If, during the first eight Contract years, 96 percent of PUBLIC SERVICE's incremental energy costs has not exceeded the index price, the Contract rate beginning with the ninth contract year shall be the index price of 9.00 cents per KWH; and this rate shall remain in effect until superceded by the provisions of Section C, Article 3. This rate is subject to the adjustment provided for under Section D.2., Article 3.

C. At such time that 96 percent of PUBLIC SERVICE's incremental energy cost exceeds the index, the rate to be paid under this contract will vary in accordance with the following provisions, subject to the provisions of Section D, Article 3.

As soon as 96 percent of PUBLIC SERVICE's incremental energy cost exceeds the index, the contract rate will be based on 96 percent of PUBLIC SERVICE's incremental energy cost for a period of one year. For each subsequent year, the percentage of PUBLIC SERVICE's incremental energy cost to be paid will be reduced by 4 percent (i.e. 96 percent, 92 percent, 88 percent, 84 percent, etc.), until the incremental energy cost is reduced only 2 percent to reach 50 percent of PUBLIC SERVICE's incremental energy cost. At such time, the contract rate will remain at the 50 percent rate for the remainder of the contract term.

PUBLIC SERVICE's incremental energy cost, for any hour, is equivalent to the marginal cost of providing energy for that hour. The marginal cost, for any hour, is the energy cost of the most expensive unit or purchased energy supplying a portion of PUBLIC SERVICE's load during that hour and includes all costs in the New England Power Exchange (NEPEX) bus rate cost for the incremental unit. The NEPEX bus rate costs are essentially the cost of fuel consumed. PUBLIC SERVICE's incremental energy cost, for the purposes of this Contract, will be expressed as a yearly average and will be calculated by averaging all 8,760 hourly incremental energy costs over the calendar year.

If the rate during any year is less than the appropriate percentage of PUBLIC SERVICE's incremental energy cost for that year, an adjustment will be made for all energy sold to PUBLIC SERVICE. The adjustment will consist of an additional payment for each KWH sold to PUBLIC SERVICE during said year based on the difference between the price paid and the appropriate percentage of PUBLIC SERVICE's incremental energy cost. The adjustment will be paid within one month after PUBLIC SERVICE's incremental energy cost for the previous year has been determined.

- If the rate during any year is more than the appropriate percentage of PUBLIC SERVICE's incremental energy cost for that year, an adjustment will be made for all energy sold to PUBLIC SERVICE. The adjustment will consist of a refund to PUBLIC SERVICE for each KWH sold during said year based on the difference between the price paid and the appropriate percentage of PUBLIC SERVICE's incremental energy cost. The refund will be made to PUBLIC SERVICE by applying one-twelfth of the total amount as a reduction to each month's payment by PUBLIC SERVICE during the current year. If for any month, no payment is due the SELLER, or the payment due is not equal to the refund, a payment to PUBLIC SERVICE will be made by SELLER so that the total recovery is achieved by PUBLIC SERVICE by the end of the current year.
- D. The Contract rates described in Sections B and C, Article 3, are subject to the following provisions, in order to determine the Contract price to be charged by SELLER to PUBLIC SERVICE for sales of electric energy under this Contract.
1. Beginning with the ninth Contract year, and continuing for the term of the Contract, a recovery amount equal to 5.47 cents per KWH shall be deducted from the Contract rate. This deduction allows PUBLIC SERVICE to recover the payments made under Section A, Article 3, which exceeded the index price.
 2. For the first eight Contract years, the Contract rate shall be adjusted by subtracting 1.00 cents per KWH from the rate. For the ninth through the twentieth Contract years, the Contract rate shall be adjusted by adding 0.67 cents per KWH to the rate. The total of said additional payments, for any given year, shall not exceed one-twelfth (1/12) of the money subtracted during the first eight Contract years.

If proven necessary to PUBLIC SERVICE by SELLER and/or the project lenders, for amortization of the first cost of SELLER's facilities, PUBLIC SERVICE shall grant SELLER the option to extend the pricing under Section A, Article 3 through the ninth or tenth Contract year. If said pricing is extended through the ninth Contract year, the recovery amount under Section D.1., Article 3 shall be 6.84 cents per KWH and the recovery shall begin with the tenth Contract year; if said pricing is extended through the tenth Contract year, the recovery amount shall be 8.46 cents per KWH beginning with the eleventh Contract year.

5.47
1/12

Article 4. Metering.

The metering shall be configured so as to represent the generation delivered to PUBLIC SERVICE. The metering may be installed on the generation side of the transformer provided that transformer losses are subtracted from the measured generation by a suitable method.

SELLER will install, own, and maintain all metering equipment as specified in PUBLIC SERVICE's study of the SELLER's electric generating facility, which study is, or will be upon mutual consent of both parties, attached hereto as Attachment A. SELLER shall bear all costs associated with said equipment and its installation.

If at any time, the metering equipment is found to be in error by more than two percent fast or slow (+ or -2%), SELLER shall cause such metering equipment to be corrected and the meter readings for the period of inaccuracy shall be adjusted to correct such inaccuracy so far as the same can be reasonably ascertained, but no adjustment prior to the beginning of the preceding month shall be made except by agreement of the parties. All tests and calibrations shall be made in accordance with Section V-14 of the NHPUC Rules and Regulations Prescribing Standards for Electric Utilities in effect as of September 8, 1972, as amended. The meter shall be tested as prescribed in said Rules and Regulations.

In addition to the regular routine tests, SELLER shall cause the metering equipment to be tested at any time upon request of and in the presence of a representative of PUBLIC SERVICE. If such equipment proves accurate within two percent fast or slow (+ or -2%), the expense of the test shall be borne by PUBLIC SERVICE.

The SELLER shall allow PUBLIC SERVICE reasonable access to the meter located on the SELLER's premises. PUBLIC SERVICE reserves the right to secure or seal the metering installation, to require SELLER to measure electrical energy sold to PUBLIC SERVICE on an hour-by-hour basis, and to require SELLER to notify PUBLIC SERVICE once each day of SELLER's generation in kilowatthours for each hour during the prior 24 hours.

Article 5. Modifications.

If SELLER plans any modifications to its electric generating facility, SELLER shall give PUBLIC SERVICE prior written notice of its intentions. In the event that PUBLIC SERVICE reasonably determines that said modifications would necessitate changes to the metering equipment or would cause PUBLIC SERVICE to incur additional expenses associated therewith, the SELLER shall make such changes as reasonably required by PUBLIC SERVICE and reimburse PUBLIC SERVICE for said expenses before PUBLIC SERVICE is obligated to purchase any increased output.

If the interconnecting circuit is converted to a higher voltage in the future, the SELLER shall be responsible for all metering changes necessitated by the conversion and shall bear all costs associated with said conversion.

Article 6. Billing & Payment.

PUBLIC SERVICE shall read the meter, installed in accordance with Article 4, on or at the end of each month, and PUBLIC SERVICE shall send the SELLER a form showing the month's beginning and ending meter readings and total net kilowatthour generation.

SELLER shall then transmit to PUBLIC SERVICE a bill showing the amount due, which amount will be determined by multiplying the rate per kilowatthour specified in Article 3 times the number of kilowatthours delivered to PUBLIC SERVICE since the prior reading of the meter, and PUBLIC SERVICE will send to SELLER a payment for that amount within 20 days of receipt of SELLER's bill.

Article 7. Liability & Insurance.

- a. Each party will be responsible for its facilities and the operation thereof and will indemnify and save the other harmless from any and all loss by reason of property damage, bodily injury, including death resulting therefrom suffered by any person or persons including the parties hereto, employees thereof or members of the public, (and all expenses in connection therewith, including attorney's fees) whether arising in contract, warranty, tort (including negligence), strict liability or otherwise, caused by or sustained on, or alleged to be

caused by or sustained on, equipment or facilities, or the operation or use thereof, owned or controlled by such party, except that each party shall be solely responsible for and shall bear all costs of claims by its own employees or contractors growing out of any workmen's compensation law. SELLER shall indemnify and save PUBLIC SERVICE harmless against any and all liability for claims, costs, losses, expenses and damages, including bodily injury and death, sustained by Concord Electric Company, its employees or agents, arising out of SELLER's performance of this Contract.

- b. SELLER hereby agrees to maintain in force and effect, for the duration of this Contract, Workmen's Compensation Insurance, as required by statute, and Comprehensive General Liability Insurance for bodily injury and property damage at minimum limits of three million dollars (\$3,000,000). Within sixty days of the effective date of this Contract, the SELLER agrees to provide PUBLIC SERVICE with a certificate of such insurance.
- c. In no event shall PUBLIC SERVICE be liable, whether in Contract, tort (including negligence), strict liability, warranty, or otherwise, for any special, indirect, incidental, or consequential loss or damage, including but not limited to cost of capital, cost of replacement power, loss of profits or revenues or the loss of the use thereof. This provision, subsection c of Article 7, shall apply notwithstanding any other provision of this Contract.

Article 8. Force Majeure.

Either party shall not be considered to be in default hereunder and shall be excused from purchasing or selling electricity hereunder if and to the extent that it shall be prevented from doing so by storm, flood, lightning, earthquake, explosion, equipment failure, civil disturbance, labor dispute, act of God or the public enemy, action of a court or public authority, withdrawal of facilities from operation for necessary maintenance and repair, or any cause beyond the reasonable control of either party.

Article 9. Effective Date & Contract Term.

This Contract shall become effective between the parties as of the date hereof, provided that the metering equipment, as specified by PUBLIC SERVICE in accordance with the conditions set forth in Section 4 of this Contract, has been installed by SELLER.

If said equipment has not been properly installed, this Contract shall become effective between the parties as of the date of proper installation of said equipment or as of the date SELLER begins delivering energy to PUBLIC SERVICE, whichever occurs latest. As of the effective date of this Contract, the Contract shall remain in full force and effect for thirty (30) years.

In order for any modification to this Contract to be binding upon the parties, said modifications must be in writing and signed by both parties.

Article 10. Prior Agreements Superseded.

This Contract with Attachment A represents the entire agreement between the parties hereto relating to the subject matter hereof, and all previous agreements, discussion, communications, and correspondence with respect to the said subject matter are superseded by the execution of this Contract.

Article 11. Waiver of Terms or Conditions.

The failure of either party to enforce or insist upon compliance with any of the terms or conditions of this Contract shall not constitute a general waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.

Article 12. General.

This Contract shall be binding upon, and inure to the benefit of the respective successors and assigns of the parties hereto, provided that SELLER shall not assign this Contract except to an affiliated company, without the prior written consent of PUBLIC SERVICE, which consent shall not be unreasonably withheld. The term "affiliated company" shall include any partnership in which SELLER or one of SELLER's subsidiaries or affiliates is a general partner or any corporation in which SELLER or one of its subsidiaries or affiliates owns or controls more than 50 percent of the voting stock or otherwise has operating control. In the event of an assignment to an affiliate, SELLER shall notify PUBLIC SERVICE within five (5) days of the effective date of the assignment.

Article 13. Applicable Law.

This Contract is made under the laws of The State of New Hampshire and the interpretation and performance hereof shall be in accordance with and controlled by the laws of that State.

Article 14. Mailing Addresses.

The mailing addresses of the parties are as follows:

SELLER: New Hampshire Hydro Associates
99 North State Street
Concord, New Hampshire 03301
Attn: Richard A. Norman, Partner

PUBLIC SERVICE: Public Service Company of New Hampshire
1000 Elm Street.
P.O. Box 330
Manchester, New Hampshire 03105
Attn: Henry J. Ellis, Vice President

IN WITNESS WHEREOF, the parties have hereunto caused their names to be subscribed, as of the day and year first above written.

NEW HAMPSHIRE HYDRO ASSOCIATES
By ESSEX DEVELOPMENT ASSOCIATES,
A General Partner

John McHale
(Witness)

By: Richard A. Norman
Name: Richard A. Norman
Title: Partner

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

John E. Lyons
(Witness)

By: Henry J. Ellis
Henry J. Ellis, Vice President

EXHIBIT 2

Generation and Article 3 Payment Terms Under the 1982 Contract
DE09-174

Penacook Lower Falls Hydro

Contract Year	Month	Actual Generation (kWh) [Estimated 2010 forward]	Index price per Article 3	2c/kwh Contract Rate adjustment per Article 3.A	1c/kwh Contract Rate adjustment for the first 8 years per Article 3.D.2	0.67c/kwh Contract Rate adjustment for year 9 through year 20 per Article 3.D.2	5.47c/kwh Contract Rate adjustment beginning in year 9 per Article 3.D.1	Adjusted Contract Rate received by NHHA /Briar
1	Oct-83	42,000	9.00	2.00	(1.00)			10.00
1	Nov-83	1,652,000	9.00	2.00	(1.00)			10.00
1	Dec-83	2,432,500	9.00	2.00	(1.00)			10.00
1	Jan-84	1,725,500	9.00	2.00	(1.00)			10.00
1	Feb-84	2,040,500	9.00	2.00	(1.00)			10.00
1	Mar-84	2,394,000	9.00	2.00	(1.00)			10.00
1	Apr-84	3,108,000	9.00	2.00	(1.00)			10.00
1	May-84	3,129,000	9.00	2.00	(1.00)			10.00
1	Jun-84	2,292,500	9.00	2.00	(1.00)			10.00
1	Jul-84	1,522,500	9.00	2.00	(1.00)			10.00
1	Aug-84	252,000	9.00	2.00	(1.00)			10.00
1	Sep-84	262,500	9.00	2.00	(1.00)			10.00
2	Oct-84	322,000	9.00	2.00	(1.00)			10.00
2	Nov-84	661,500	9.00	2.00	(1.00)			10.00
2	Dec-84	976,500	9.00	2.00	(1.00)			10.00
2	Jan-85	542,500	9.00	2.00	(1.00)			10.00
2	Feb-85	1,302,000	9.00	2.00	(1.00)			10.00
2	Mar-85	2,541,000	9.00	2.00	(1.00)			10.00
2	Apr-85	2,275,000	9.00	2.00	(1.00)			10.00
2	May-85	1,228,500	9.00	2.00	(1.00)			10.00
2	Jun-85	381,500	9.00	2.00	(1.00)			10.00
2	Jul-85	315,000	9.00	2.00	(1.00)			10.00
2	Aug-85	133,000	9.00	2.00	(1.00)			10.00
2	Sep-85	896,000	9.00	2.00	(1.00)			10.00
3	Oct-85	1,382,500	9.00	2.00	(1.00)			10.00
3	Nov-85	2,219,000	9.00	2.00	(1.00)			10.00
3	Dec-85	2,271,500	9.00	2.00	(1.00)			10.00
3	Jan-86	1,536,500	9.00	2.00	(1.00)			10.00
3	Feb-86	2,331,000	9.00	2.00	(1.00)			10.00
3	Mar-86	2,401,000	9.00	2.00	(1.00)			10.00
3	Apr-86	2,775,500	9.00	2.00	(1.00)			10.00
3	May-86	1,382,500	9.00	2.00	(1.00)			10.00
3	Jun-86	2,089,500	9.00	2.00	(1.00)			10.00
3	Jul-86	1,221,500	9.00	2.00	(1.00)			10.00
3	Aug-86	2,040,500	9.00	2.00	(1.00)			10.00
3	Sep-86	395,500	9.00	2.00	(1.00)			10.00
4	Oct-86	822,500	9.00	2.00	(1.00)			10.00
4	Nov-86	1,515,000	9.00	2.00	(1.00)			10.00
4	Dec-86	3,430,000	9.00	2.00	(1.00)			10.00
4	Jan-87	1,799,000	9.00	2.00	(1.00)			10.00
4	Feb-87	1,074,500	9.00	2.00	(1.00)			10.00
4	Mar-87	1,998,500	9.00	2.00	(1.00)			10.00
4	Apr-87	2,800,000	9.00	2.00	(1.00)			10.00

EXHIBIT 2

Generation and Article 3 Payment Terms Under the 1982 Contract
DE09-174

Contract Year	Month	Actual Generation (kWh) [Estimated 2010 forward]	Index price per Article 3	2c/kwh Contract Rate adjustment per Article 3.A	1c/kwh Contract Rate adjustment for the first 8 years per Article 3.D.2	0.67c/kwh Contract Rate adjustment for year 9 through year 20 per Article 3.D.2	5.47c/kwh Contract Rate adjustment beginning in year 9 per Article 3.D.1	Adjusted Contract Rate received by NHHHA /Briar
4	May-87	2,166,500	9.00	2.00	(1.00)			10.00
4	Jun-87	1,361,500	9.00	2.00	(1.00)			10.00
4	Jul-87	1,617,000	9.00	2.00	(1.00)			10.00
4	Aug-87	140,000	9.00	2.00	(1.00)			10.00
4	Sep-87	1,064,000	9.00	2.00	(1.00)			10.00
5	Oct-87	1,431,500	9.00	2.00	(1.00)			10.00
5	Nov-87	1,704,500	9.00	2.00	(1.00)			10.00
5	Dec-87	2,107,000	9.00	2.00	(1.00)			10.00
5	Jan-88	1,071,000	9.00	2.00	(1.00)			10.00
5	Feb-88	1,960,000	9.00	2.00	(1.00)			10.00
5	Mar-88	2,135,000	9.00	2.00	(1.00)			10.00
5	Apr-88	2,555,000	9.00	2.00	(1.00)			10.00
5	May-88	3,160,500	9.00	2.00	(1.00)			10.00
5	Jun-88	1,109,500	9.00	2.00	(1.00)			10.00
5	Jul-88	787,500	9.00	2.00	(1.00)			10.00
5	Aug-88	672,000	9.00	2.00	(1.00)			10.00
5	Sep-88	1,060,500	9.00	2.00	(1.00)			10.00
6	Oct-88	619,500	9.00	2.00	(1.00)			10.00
6	Nov-88	2,803,500	9.00	2.00	(1.00)			10.00
6	Dec-88	1,610,000	9.00	2.00	(1.00)			10.00
6	Jan-89	1,029,000	9.00	2.00	(1.00)			10.00
6	Feb-89	934,500	9.00	2.00	(1.00)			10.00
6	Mar-89	1,522,500	9.00	2.00	(1.00)			10.00
6	Apr-89	2,929,500	9.00	2.00	(1.00)			10.00
6	May-89	3,055,500	9.00	2.00	(1.00)			10.00
6	Jun-89	2,495,500	9.00	2.00	(1.00)			10.00
6	Jul-89	1,057,000	9.00	2.00	(1.00)			10.00
6	Aug-89	1,015,000	9.00	2.00	(1.00)			10.00
6	Sep-89	563,500	9.00	2.00	(1.00)			10.00
7	Oct-89	1,655,500	9.00	2.00	(1.00)			10.00
7	Nov-89	2,968,000	9.00	2.00	(1.00)			10.00
7	Dec-89	1,263,500	9.00	2.00	(1.00)			10.00
7	Jan-90	1,589,000	9.00	2.00	(1.00)			10.00
7	Feb-90	2,383,500	9.00	2.00	(1.00)			10.00
7	Mar-90	2,835,000	9.00	2.00	(1.00)			10.00
7	Apr-90	3,153,500	9.00	2.00	(1.00)			10.00
7	May-90	2,996,000	9.00	2.00	(1.00)			10.00
7	Jun-90	1,662,500	9.00	2.00	(1.00)			10.00
7	Jul-90	392,000	9.00	2.00	(1.00)			10.00
7	Aug-90	3,500	9.00	2.00	(1.00)			10.00
7	Sep-90	-	9.00	2.00	(1.00)			10.00
8	Oct-90	-	9.00	2.00	(1.00)			10.00
8	Nov-90	-	9.00	2.00	(1.00)			10.00
8	Dec-90	-	9.00	2.00	(1.00)			10.00
8	Jan-91	1,228,500	9.00	2.00	(1.00)			10.00
8	Feb-91	2,019,500	9.00	2.00	(1.00)			10.00

EXHIBIT 2

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DE09-174

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8	Mar-91	2,849,000	9.00	2.00	(1.00)			10.00
8	Apr-91	3,031,000	9.00	2.00	(1.00)			10.00
8	May-91	2,282,000	9.00	2.00	(1.00)			10.00
8	Jun-91	833,000	9.00	2.00	(1.00)			10.00
8	Jul-91	154,000	9.00	2.00	(1.00)			10.00
8	Aug-91	973,000	9.00	2.00	(1.00)			10.00
8	Sep-91	945,000	9.00	2.00	(1.00)			10.00
9	Oct-91	2,667,000	9.00			0.67	(5.47)	4.20
9	Nov-91	2,030,000	9.00			0.67	(5.47)	4.20
9	Dec-91	2,870,000	9.00			0.67	(5.47)	4.20
9	Jan-92	2,453,500	9.00			0.67	(5.47)	4.20
9	Feb-92	1,239,000	9.00			0.67	(5.47)	4.20
9	Mar-92	2,268,000	9.00			0.67	(5.47)	4.20
9	Apr-92	2,761,500	9.00			0.67	(5.47)	4.20
9	May-92	2,261,000	9.00			0.67	(5.47)	4.19 *
9	Jun-92	1,694,000	9.00			0.67	(5.47)	3.53
9	Jul-92	903,000	9.00			0.67	(5.47)	3.53
9	Aug-92	672,000	9.00			0.67	(5.47)	3.53
9	Sep-92	399,000	9.00			0.67	(5.47)	3.53
10	Oct-92	640,500	9.00			0.67	(5.47)	4.20
10	Nov-92	1,785,000	9.00			0.67	(5.47)	4.20
10	Dec-92	1,522,500	9.00			0.67	(5.47)	4.20
10	Jan-93	966,000	9.00			0.67	(5.47)	4.20
10	Feb-93	1,078,000	9.00			0.67	(5.47)	4.20
10	Mar-93	1,491,000	9.00			0.67	(5.47)	4.20
10	Apr-93	3,181,500	9.00			0.67	(5.47)	4.20
10	May-93	1,445,500	9.00			0.67	(5.47)	4.20
10	Jun-93	686,000	9.00			0.67	(5.47)	4.20
10	Jul-93	38,500	9.00			0.67	(5.47)	4.20
10	Aug-93	185,500	9.00			0.67	(5.47)	4.20
10	Sep-93	178,500	9.00			0.67	(5.47)	4.20
11	Oct-93	546,000	9.00			0.67	(5.47)	4.20
11	Nov-93	1,309,000	9.00			0.67	(5.47)	4.20
11	Dec-93	2,803,500	9.00			0.67	(5.47)	4.20
11	Jan-94	1,340,500	9.00			0.67	(5.47)	4.20
11	Feb-94	1,491,000	9.00			0.67	(5.47)	4.20
11	Mar-94	2,772,000	9.00			0.67	(5.47)	4.20
11	Apr-94	2,436,000	9.00			0.67	(5.47)	4.20
11	May-94	3,563,000	9.00			0.67	(5.47)	4.20
11	Jun-94	892,500	9.00			0.67	(5.47)	4.20
11	Jul-94	619,500	9.00			0.67	(5.47)	4.20
11	Aug-94	504,000	9.00			0.67	(5.47)	4.20
11	Sep-94	584,500	9.00			0.67	(5.47)	3.80
12	Oct-94	437,500	9.00			0.67	(5.47)	4.20
12	Nov-94	157,500	9.00			0.67	(5.47)	4.20

* Yellow highlighting indicates the months in which the additional payments attributable to the 0.67 c/kwh adder exceeded (1/12) of the money subtracted during the first eight Contract years. The

EXHIBIT 2

Generation and Article 3 Payment Terms Under the 1982 Contract
DE09-174

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Contract rate was then reduced to 3.53 c/kwh per Article 3.D.2 for the remainder of the year.								
12	Dec-94	2,453,500	9.00			0.67	(5.47)	4.20
12	Jan-95	2,257,500	9.00			0.67	(5.47)	4.20
12	Feb-95	1,435,000	9.00			0.67	(5.47)	4.20
12	Mar-95	2,957,500	9.00			0.67	(5.47)	4.20
12	Apr-95	1,918,000	9.00			0.67	(5.47)	4.20
12	May-95	1,746,500	9.00			0.67	(5.47)	4.20
12	Jun-95	696,500	9.00			0.67	(5.47)	4.20
12	Jul-95	273,000	9.00			0.67	(5.47)	4.20
12	Aug-95	609,000	9.00			0.67	(5.47)	4.20
12	Sep-95	-	9.00			0.67	(5.47)	4.20
13	Oct-95	1,316,000	9.00			0.67	(5.47)	4.20
13	Nov-95	3,104,500	9.00			0.67	(5.47)	4.20
13	Dec-95	1,876,000	9.00			0.67	(5.47)	4.20
13	Jan-96	2,033,500	9.00			0.67	(5.47)	4.20
13	Feb-96	2,390,500	9.00			0.67	(5.47)	4.20
13	Mar-96	2,856,000	9.00			0.67	(5.47)	4.20
13	Apr-96	3,048,500	9.00			0.67	(5.47)	4.20
13	May-96	3,097,500	9.00			0.67	(5.47)	3.94
13	Jun-96	1,347,500	9.00			0.67	(5.47)	3.53
13	Jul-96	1,760,500	9.00			0.67	(5.47)	3.53
13	Aug-96	241,500	9.00			0.67	(5.47)	3.53
13	Sep-96	140,000	9.00			0.67	(5.47)	3.53
14	Oct-96	1,512,000	9.00			0.67	(5.47)	4.20
14	Nov-96	2,691,500	9.00			0.67	(5.47)	4.20
14	Dec-96	3,129,000	9.00			0.67	(5.47)	4.20
14	Jan-97	2,425,500	9.00			0.67	(5.47)	4.20
14	Feb-97	2,096,500	9.00			0.67	(5.47)	4.20
14	Mar-97	2,674,000	9.00			0.67	(5.47)	4.20
14	Apr-97	2,943,500	9.00			0.67	(5.47)	4.20
14	May-97	3,003,000	9.00			0.67	(5.47)	3.76
14	Jun-97	672,000	9.00			0.67	(5.47)	3.53
14	Jul-97	427,000	9.00			0.67	(5.47)	3.53
14	Aug-97	-	9.00			0.67	(5.47)	3.53
14	Sep-97	133,000	9.00			0.67	(5.47)	3.53
15	Oct-97	276,500	9.00			0.67	(5.47)	4.20
15	Nov-97	2,037,000	9.00			0.67	(5.47)	4.20
15	Dec-97	1,575,000	9.00			0.67	(5.47)	4.20
15	Jan-98	2,240,000	9.00			0.67	(5.47)	4.20
15	Feb-98	2,128,000	9.00			0.67	(5.47)	4.20
15	Mar-98	3,038,000	9.00			0.67	(5.47)	4.20
15	Apr-98	2,810,500	9.00			0.67	(5.47)	4.20
15	May-98	2,411,500	9.00			0.67	(5.47)	4.20
15	Jun-98	2,572,500	9.00			0.67	(5.47)	4.05
15	Jul-98	1,379,000	9.00			0.67	(5.47)	3.53
15	Aug-98	154,000	9.00			0.67	(5.47)	3.53
15	Sep-98	101,500	9.00			0.67	(5.47)	3.53

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16	Oct-98	1,015,000	9.00			0.67	(5.47)	4.20
16	Nov-98	861,000	9.00			0.67	(5.47)	4.20
16	Dec-98	1,039,500	9.00			0.67	(5.47)	4.20
16	Jan-99	689,500	9.00			0.67	(5.47)	4.20
16	Feb-99	2,261,000	9.00			0.67	(5.47)	4.20
16	Mar-99	3,031,000	9.00			0.67	(5.47)	4.20
16	Apr-99	2,488,500	9.00			0.67	(5.47)	4.20
16	May-99	1,274,000	9.00			0.67	(5.47)	4.20
16	Jun-99	161,000	9.00			0.67	(5.47)	4.20
16	Jul-99	105,000	9.00			0.67	(5.47)	4.20
16	Aug-99	-	9.00			0.67	(5.47)	4.20
16	Sep-99	1,781,500	9.00			0.67	(5.47)	4.20
17	Oct-99	1,715,000	9.00			0.67	(5.47)	4.20
17	Nov-99	1,732,500	9.00			0.67	(5.47)	4.20
17	Dec-99	2,086,000	9.00			0.67	(5.47)	4.20
17	Jan-00	1,944,950	9.00			0.67	(5.47)	4.20
17	Feb-00	1,236,550	9.00			0.67	(5.47)	4.20
17	Mar-00	3,584,000	9.00			0.67	(5.47)	4.20
17	Apr-00	2,884,000	9.00			0.67	(5.47)	4.20
17	May-00	2,985,500	9.00			0.67	(5.47)	4.20
17	Jun-00	2,079,000	9.00			0.67	(5.47)	3.64
17	Jul-00	906,500	9.00			0.67	(5.47)	3.53
17	Aug-00	1,484,000	9.00			0.67	(5.47)	3.53
17	Sep-00	-	9.00			0.67	(5.47)	3.53
18	Oct-00	-	9.00			0.67	(5.47)	4.20
18	Nov-00	1,361,500	9.00			0.67	(5.47)	4.20
18	Dec-00	1,792,000	9.00			0.67	(5.47)	4.20
18	Jan-01	1,239,000	9.00			0.67	(5.47)	4.20
18	Feb-01	1,144,500	9.00			0.67	(5.47)	4.20
18	Mar-01	1,956,500	9.00			0.67	(5.47)	4.20
18	Apr-01	2,824,500	9.00			0.67	(5.47)	4.20
18	May-01	1,610,000	9.00			0.67	(5.47)	4.20
18	Jun-01	2,040,500	9.00			0.67	(5.47)	4.20
18	Jul-01	371,000	9.00			0.67	(5.47)	4.20
18	Aug-01	-	9.00			0.67	(5.47)	4.20
18	Sep-01	-	9.00			0.67	(5.47)	4.20
19	Oct-01	42,000	9.00			0.67	(5.47)	4.20
19	Nov-01	122,500	9.00			0.67	(5.47)	4.20
19	Dec-01	581,000	9.00			0.67	(5.47)	4.20
19	Jan-02	476,000	9.00			0.67	(5.47)	4.20
19	Feb-02	878,500	9.00			0.67	(5.47)	4.20
19	Mar-02	2,334,500	9.00			0.67	(5.47)	4.20
19	Apr-02	2,730,000	9.00			0.67	(5.47)	4.20
19	May-02	3,010,000	9.00			0.67	(5.47)	4.20
19	Jun-02	2,422,000	9.00			0.67	(5.47)	4.20
19	Jul-02	304,500	9.00			0.67	(5.47)	4.20

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19	Aug-02	-	9.00			0.67	(5.47)	4.20
19	Sep-02	14,000	9.00			0.67	(5.47)	4.20
20	Oct-02	350,000	9.00			0.67	(5.47)	4.20
20	Nov-02	1,869,000	9.00			0.67	(5.47)	4.20
20	Dec-02	1,928,500	9.00			0.67	(5.47)	4.20
20	Jan-03	1,438,500	9.00			0.67	(5.47)	4.20
20	Feb-03	994,000	9.00			0.67	(5.47)	4.20
20	Mar-03	1,921,500	9.00			0.67	(5.47)	4.20
20	Apr-03	3,223,500	9.00			0.67	(5.47)	4.20
20	May-03	3,108,000	9.00			0.67	(5.47)	4.20
20	Jun-03	1,760,500	9.00			0.67	(5.47)	4.20
20	Jul-03	105,000	9.00			0.67	(5.47)	4.20
20	Aug-03	1,599,500	9.00			0.67	(5.47)	4.20
20	Sep-03	871,500	9.00			0.67	(5.47)	3.70
21	Oct-03	2,005,500	9.00				(5.47)	3.53
21	Nov-03	2,667,000	9.00				(5.47)	3.53
21	Dec-03	3,139,500	9.00				(5.47)	3.53
21	Jan-04	2,103,500	9.00				(5.47)	3.53
21	Feb-04	885,500	9.00				(5.47)	3.53
21	Mar-04	2,380,000	9.00				(5.47)	3.53
21	Apr-04	-	9.00				(5.47)	3.53
21	May-04	5,824,000	9.00				(5.47)	3.53
21	Jun-04	1,337,000	9.00				(5.47)	3.53
21	Jul-04	840,000	9.00				(5.47)	3.53
21	Aug-04	749,000	9.00				(5.47)	3.53
21	Sep-04	1,407,000	9.00				(5.47)	3.53
22	Oct-04	1,011,500	9.00				(5.47)	3.53
22	Nov-04	1,410,500	9.00				(5.47)	3.53
22	Dec-04	3,069,500	9.00				(5.47)	3.53
22	Jan-05	2,212,000	9.00				(5.47)	3.53
22	Feb-05	2,030,000	9.00				(5.47)	3.53
22	Mar-05	1,865,500	9.00				(5.47)	3.53
22	Apr-05	3,237,500	9.00				(5.47)	3.53
22	May-05	2,772,000	9.00				(5.47)	3.53
22	Jun-05	1,438,500	9.00				(5.47)	3.53
22	Jul-05	1,841,000	9.00				(5.47)	3.53
22	Aug-05	357,000	9.00				(5.47)	3.53
22	Sep-05	143,500	9.00				(5.47)	3.53
23	Oct-05	2,243,500	9.00				(5.47)	3.53
23	Nov-05	3,104,850	9.00				(5.47)	3.53
23	Dec-05	2,715,650	9.00				(5.47)	3.53
23	Jan-06	3,216,500	9.00				(5.47)	3.53
23	Feb-06	2,551,500	9.00				(5.47)	3.53
23	Mar-06	2,177,000	9.00				(5.47)	3.53
23	Apr-06	2,278,500	9.00				(5.47)	3.53
23	May-06	2,576,000	9.00				(5.47)	3.53

EXHIBIT 2

Generation and Article 3 Payment Terms Under the 1982 Contract
DE09-174

Contract Year	Month	Actual Generation (kWh) [Estimated 2010 forward]	Index price per Article 3	2c/kwh Contract Rate adjustment per Article 3.A	1c/kwh Contract Rate adjustment for the first 8 years per Article 3.D.2	0.67c/kwh Contract Rate adjustment for year 9 through year 20 per Article 3.D.2	5.47c/kwh Contract Rate adjustment beginning in year 9 per Article 3.D.1	Adjusted Contract Rate received by NHHA /Briar
23	Jun-06	3,069,500	9.00				(5.47)	3.53
23	Jul-06	2,541,000	9.00				(5.47)	3.53
23	Aug-06	1,141,000	9.00				(5.47)	3.53
23	Sep-06	598,500	9.00				(5.47)	3.53
24	Oct-06	2,117,500	9.00				(5.47)	3.53
24	Nov-06	2,691,500	9.00				(5.47)	3.53
24	Dec-06	3,024,000	9.00				(5.47)	3.53
24	Jan-07	2,586,500	9.00				(5.47)	3.53
24	Feb-07	602,000	9.00				(5.47)	3.53
24	Mar-07	2,285,500	9.00				(5.47)	3.53
24	Apr-07	3,003,000	9.00				(5.47)	3.53
24	May-07	2,709,000	9.00				(5.47)	3.53
24	Jun-07	1,540,000	9.00				(5.47)	3.53
24	Jul-07	1,102,500	9.00				(5.47)	3.53
24	Aug-07	220,500	9.00				(5.47)	3.53
24	Sep-07	199,500	9.00				(5.47)	3.53
25	Oct-07	906,500	9.00				(5.47)	3.53
25	Nov-07	1,571,500	9.00				(5.47)	3.53
25	Dec-07	1,736,000	9.00				(5.47)	3.53
25	Jan-08	2,450,000	9.00				(5.47)	3.53
25	Feb-08	2,831,500	9.00				(5.47)	3.53
25	Mar-08	3,272,500	9.00				(5.47)	3.53
25	Apr-08	2,961,000	9.00				(5.47)	3.53
25	May-08	2,061,500	9.00				(5.47)	3.53
25	Jun-08	763,000	9.00				(5.47)	3.53
25	Jul-08	1,400,000	9.00				(5.47)	3.53
25	Aug-08	1,823,500	9.00				(5.47)	3.53
25	Sep-08	1,648,500	9.00				(5.47)	3.53
26	Oct-08	2,030,000	9.00				(5.47)	3.53
26	Nov-08	2,194,500	9.00				(5.47)	3.53
26	Dec-08	3,097,500	9.00				(5.47)	3.53
26	Jan-09	1,960,000	9.00				(5.47)	3.53
26	Feb-09	1,484,000	9.00				(5.47)	3.53
26	Mar-09	3,136,000	9.00				(5.47)	3.53
26	Apr-09	2,950,500	9.00				(5.47)	3.53
26	May-09	2,072,000	9.00				(5.47)	3.53
26	Jun-09	2,289,000	9.00				(5.47)	3.53
26	Jul-09	2,782,500	9.00				(5.47)	3.53
26	Aug-09	2,278,500	9.00				(5.47)	3.53
26	Sep-09	1,127,000	9.00				(5.47)	3.53
27	Oct-09	1,914,500	9.00				(5.47)	3.53
27	Nov-09	2,677,500	9.00				(5.47)	3.53
27	Dec-09	2,775,000	9.00				(5.47)	3.53
27	Jan-10	1,962,695	9.00				(5.47)	3.53
27	Feb-10	1,463,805	9.00				(5.47)	3.53
27	Mar-10	2,491,300	9.00				(5.47)	3.53

EXHIBIT 2

Generation and Article 3 Payment Terms Under the 1982 Contract
DE09-174

Contract Year	Month	Actual Generation (kWh) [Estimated 2010 forward]	Index price per Article 3	2c/kwh Contract Rate adjustment per Article 3.A	1c/kwh Contract Rate adjustment for the first 8 years per Article 3.D.2	0.67c/kwh Contract Rate adjustment for year 9 through year 20 per Article 3.D.2	5.47c/kwh Contract Rate adjustment beginning in year 9 per Article 3.D.1	Adjusted Contract Rate received by NHHA /Briar
27	Apr-10	2,609,250	9.00				(5.47)	3.53
27	May-10	2,872,800	9.00				(5.47)	3.53
27	Jun-10	1,873,900	9.00				(5.47)	3.53
27	Jul-10	1,219,400	9.00				(5.47)	3.53
27	Aug-10	737,450	9.00				(5.47)	3.53
27	Sep-10	666,400	9.00				(5.47)	3.53
28	Oct-10	1,242,150	9.00				(5.47)	3.53
28	Nov-10	1,872,535	9.00				(5.47)	3.53
28	Dec-10	2,316,965	9.00				(5.47)	3.53
28	Jan-11	1,962,695	9.00				(5.47)	3.53
28	Feb-11	1,463,805	9.00				(5.47)	3.53
28	Mar-11	2,491,300	9.00				(5.47)	3.53
28	Apr-11	2,609,250	9.00				(5.47)	3.53
28	May-11	2,872,800	9.00				(5.47)	3.53
28	Jun-11	1,873,900	9.00				(5.47)	3.53
28	Jul-11	1,219,400	9.00				(5.47)	3.53
28	Aug-11	737,450	9.00				(5.47)	3.53
28	Sep-11	666,400	9.00				(5.47)	3.53
29	Oct-11	1,242,150	9.00				(5.47)	3.53
29	Nov-11	1,872,535	9.00				(5.47)	3.53
29	Dec-11	2,316,965	9.00				(5.47)	3.53
29	Jan-12	1,962,695	9.00				(5.47)	3.53
29	Feb-12	1,463,805	9.00				(5.47)	3.53
29	Mar-12	2,491,300	9.00				(5.47)	3.53
29	Apr-12	2,609,250	9.00				(5.47)	3.53
29	May-12	2,872,800	9.00				(5.47)	3.53
29	Jun-12	1,873,900	9.00				(5.47)	3.53
29	Jul-12	1,219,400	9.00				(5.47)	3.53
29	Aug-12	737,450	9.00				(5.47)	3.53
29	Sep-12	666,400	9.00				(5.47)	3.53
30	Oct-12	1,242,150	9.00				(5.47)	3.53
30	Nov-12	1,872,535	9.00				(5.47)	3.53
30	Dec-12	2,316,965	9.00				(5.47)	3.53
30	Jan-13	1,962,695	9.00				(5.47)	3.53
30	Feb-13	1,463,805	9.00				(5.47)	3.53
30	Mar-13	2,491,300	9.00				(5.47)	3.53
30	Apr-13	2,609,250	9.00				(5.47)	3.53
30	May-13	2,872,800	9.00				(5.47)	3.53
30	Jun-13	1,873,900	9.00				(5.47)	3.53
30	Jul-13	1,219,400	9.00				(5.47)	3.53
30	Aug-13	737,450	9.00				(5.47)	3.53
30	Sep-13	666,400	9.00				(5.47)	3.53